

DT – Schedule A
Transmission Access Service Tariff
Effective January 1, 2024

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RESIDENTIAL SERVICE (2024 RATE)

Price Schedule SAS-R

Effective: January 1, 2024

- For System Access Service for all Points of Service throughout the territory served by the Company.
- For single-phase service at secondary voltage through a single meter.
- For normal use by a single and separate household.
- Not applicable to any commercial or industrial use.

Price

- The charge for service in any one billing day is the Energy Charge, determined for each individual Point of Service.

	Energy Charge (per kWh)
Transmission	SAS-R1* \$0.03907

- The minimum daily charge is the Energy Charge.

Application

1) **Price Adjustments** - the following price adjustments (riders) may apply:

Local Access Fees (Rider LAF) – See Note
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)
Short Term Adjustment (Rider K)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the Cell References in the Attached Table 3.

**Commercial/Industrial <50 kVA
(2024 RATE)**

Price Schedule SAS-SC

Effective: January 1, 2024

- For System Access Service for all Points of Service that have a normal maximum demand of less than 50 kVA with single or three-phase electric service at secondary voltage, throughout the territory served by the Company. These services will have energy meters or will have energy consumption on an estimated basis. This rate is also applicable to all sites for which no other rate is applicable.

Price

- Charges for service in any one billing day shall be the Energy Charge, determined for each individual Point of Service:

	Energy Charge (per kWh)
Transmission	SAS-SC1* \$0.03951

- The minimum daily charge is the Energy Charge.

Application

- Power Factor Correction** - where a Customer’s power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment
- Price Adjustments** - the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) – See Note
 - Temporary Adjustment (Rider G)
 - Interim Adjustment (Rider J)
 - Short Term Adjustment (Rider K)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the Cell References in the Attached Table 3.

Commercial/Industrial 50 kVA to <150 kVA (2024 RATE)

Price Schedule SAS-MC

Effective: January 1, 2024

- For System Access Service for all Points of Service that have a normal maximum demand of greater than or equal to 50 kVA and less than 150 kVA, with single or three-phase electric service at secondary voltage, throughout the territory served by the Company. These services will have demand meters

Price

- Charges for service in any one billing day shall be the sum of the Capacity Charge, Energy Charge and Demand Charge, determined for each individual Point of Service:

	Capacity Charge (per kVA of billing demand per Day)	Energy Charge (per kWh)	Demand Charge (per kVA of peak metered demand per Day)
Transmission	SAS-MC1* \$0.09674	SAS-MC2* \$0.00714	SAS-MC3* \$0.20119

- The billing demand may be estimated or measured and will be the greater of the following:
 - (a) the highest metered demand during the billing period;
 - (b) 90% of the highest metered demand in the twelve month period including and ending with the billing period;
 - (c) the estimated demand;
 - (d) the contract demand;
 - (e) 5 kVA.
- The Peak Metered Demand is the highest metered demand in the billing period.
- The minimum daily charge is the sum of the Capacity Charge, Energy Charge and Demand Charge.

Application

- 1) **Power Factor Correction** - where a Customer’s power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment
- 2) **Price Adjustments** - the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) – See Note
 - Temporary Adjustment (Rider G)
 - Interim Adjustment (Rider J)
 - Short Term Adjustment (Rider K)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the Cell References in the Attached Table 3.

Commercial/Industrial 150 kVA to <5,000 kVA
Distribution-Connected
(2024 RATE)

Price Schedule SAS-TOU

Effective: January 1, 2024

- For System Access Services, single or three-phase, that have a normal maximum demand of greater than or equal to 150 kVA and less than 5,000 kVA, for all Points of Service throughout the territory served by the Company from the Alberta Interconnected System. This rate is applicable to all sites that are served at the secondary voltage of the transformer, normally with a delivery voltage of below 1,000 volts.
- The Point of Service must be equipped with interval data metering.

Price

- Charges for service in any one billing day shall be the sum of the Energy Charge, Capacity Charge, OSS Charge, Operating Reserve Charges and Demand Charge, determined for each individual Point of Service:

	Energy Charge (per kWh)	Capacity Charge (per kW of billing demand per Day)	OSS Charge (per kW per Day)	Operating Reserve (% x kWh delivered during each hour x Applicable Pool Price during each hour)	Demand Charge (per kW of peak metered demand per Day)
Transmission	SAS-TOU1* \$0.00233	SAS-TOU2* \$0.14205	SAS-TOU3* \$0.00130	SAS-TOU4* 5.18%	SAS-TOU5* \$0.28158

- **Billing demand** shall be the higher of:
 - (a) The highest metered demand during the billing period;
 - (b) 85% of the highest metered demand in the 12-month period including and ending with the billing period;
 - (c) the estimated demand;
 - (d) the Transmission Contract Demand (TCD);
 - (e) 50 kilowatts.
- The Peak Metered Demand is the highest metered demand in the billing period.

Commercial/Industrial 150 kVA to <5,000 kVA
Distribution Connected
(2024 RATE)

Price Schedule SAS-TOU (Continued)

Effective: January 1, 2024

Application

- 1) **Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment
- 2) **Price Adjustments** - the following price adjustments (riders) may apply:

Local Access Fees (Rider LAF) – See Note
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)
Short Term Adjustment (Rider K)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the Cell References in the Attached Table 3.

**Primary Commercial/Industrial Greater than or Equal to 150
kVA
Distribution Connected
(2024 RATE)**

Price Schedule SAS-TOUP

Effective: January 1, 2024

- For System Access Service, single or three-phase, that have a normal maximum demand of greater than or equal to 150 kVA for all Points of Service throughout the territory served by the Company from the Alberta Interconnected System. This rate is applicable to all sites that are served at the primary voltage of the transformer, normally with a delivery voltage of over 1,000 volts.
- The Point of Service must be equipped with interval data metering.
- Each site under this rate is required to enter into an Electric Service Agreement with EDTI.
-

Price

- Charges for service in any one billing day shall be the sum of the Energy Charge, Capacity Charge, OSS Charge, Operating Reserve Charges and Demand Charge determined for each individual Point of Service:

	Energy Charge (per kWh)	Capacity Charge (per kW of billing demand per Day)	OSS Charge (per kW per Day)	Operating Reserve (% x kWh delivered during each hour x Applicable Pool Price during each hour)	Demand Charge (per kW of peak metered demand per Day)
Transmission	SAS-TOUP1* \$0.00231	SAS-TOUP2* \$0.13351	SAS-TOUP3* \$0.00122	SAS-TOUP4* 5.11%	SAS-TOUP5* \$0.29107

- **Billing demand** shall be the higher of:
 - a) The highest metered demand during the billing period;
 - b) 85% of the highest metered demand in the 12-month period including and ending with the billing period;
 - c) the estimated demand;
 - d) the Transmission Contract Demand (TCD);
 - e) 50 kilowatts.
- The Peak Metered Demand is the highest metered demand in the billing period.

**Primary Commercial/Industrial Greater than or Equal to 150
kVA to
Distribution Connected
(2024 RATE)**

Price Schedule SAS-TOUP (Continued)

Effective: January 1, 2024

Application

- 1) **Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment
- 2) **Price Adjustments** - the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) - Note
 - Temporary Adjustment (Rider G)
 - Interim Adjustment (Rider J)
 - Short Term Adjustment (Rider K)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the Cell References in the Attached Table 3.

**Commercial/Industrial Greater than 5,000 kVA
Distribution-Connected
(2024 RATE)**

Price Schedule SAS-CS

Effective: January 1, 2024

- This rate is not available to new points of service.
- For System Access Service, single or three-phase, that have a maximum demand of greater than or equal to 5,000 kVA in the previous year, for all Points of Service throughout the territory served by the Company from the Alberta Interconnected System. The Point of Service must be equipped with interval data metering.
-
- Each site under this rate is required to enter into an Electric Service Agreement with EDTI.

Price

- Charges for service in any one billing day shall be the sum of the Energy Charge, Capacity Charge, OSS Charge, Operating Reserve Charges and Demand Charge, determined for each individual Point of Service:

	Energy Charge (per kWh)	Capacity Charge (per kW of billing demand per Day)	OSS Charge (per kW per Day)	Operating Reserve (% x kWh delivered during each hour x Applicable Pool Price during each hour)	Demand Charge (per kW of peak metered demand per Day)
Transmission	SAS-CS1* \$0.00228	SAS-CS2* \$0.11754	SAS-CS3* \$0.00107	SAS-CS4* 5.06%	SAS-CS5* \$0.28092

- **Billing demand** shall be the higher of:
 - a) The highest metered demand during the billing period;
 - b) 90% of the highest metered demand in the 24-month period including and ending with the billing period;
 - c) the estimated demand;
 - d) the Transmission Contract Demand (TCD);
 - e) 50 kilowatts.
- The Peak Metered Demand is the highest metered demand in the billing period.

Commercial/Industrial Greater than 5,000 kVA
Distribution-Connected
(2024 RATE)

Price Schedule SAS-CS (Continued)

Application

- 1) **Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment

- 2) **Price Adjustments** - the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) – See Note
 - Temporary Adjustment (Rider G)
 - Interim Adjustment (Rider J)
 - Short Term Adjustment (Rider K)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the Cell References in the Attached Table 3.

**Commercial/Industrial Greater than 5,000 kVA Totalized
Distribution-Connected
(2024 RATE)**

Price Schedule SAS-CST

Effective: January 1, 2024

- This rate is not available to new services.
- For System Access Service, single or three-phase, that have a totalized maximum demand of greater than or equal to 5,000 kVA in the previous year, for all Points of Service throughout the territory served by the Company from the Alberta Interconnected System. The Point of Service must be equipped with interval data metering.
-
- Each site under this rate is required to enter into an Electric Service Agreement with EDTI.

Price

- Charges for service in any one billing day shall be the sum of the Capacity Charge, Energy Charge, Demand Charge, OSS Charge, Fixed POD Daily Charge and Operating Reserve Charges, determined for each individual Point of Service:

	Capacity Charge (per kW of billing demand per Day)	Energy Charge (per kWh)	Operating Reserve (% x kWh delivered during each hour x Applicable Pool Price during each hour)	OSS Charge (per kW per Day)	Fixed Point of Delivery Daily Charge	Demand Charge (per kW of peak metered demand per Day)
Transmission	SAS-CST3* \$0.20440	SAS-CST4* \$0.00227	SAS-CST5* 5.06%	SAS-CST6* \$0.00147	SAS-CST7* \$378.59	SAS-CST8* \$0.23818

- **Billing demand** shall be the higher of:
 - a) The highest metered demand during the billing period;
 - b) 90% of the highest metered demand in the 24-month period including and ending with the billing period;
 - c) the estimated demand;
 - d) 90% the Transmission Contract Demand (TCD);
 - e) 50 kilowatts.

- The Peak Metered Demand is the highest metered demand in the billing period.

**Commercial/Industrial Greater than 5,000 kVA Totalized
Distribution-Connected
(2024 RATE)**

Price Schedule SAS-CST (Continued)

Application

- 1) **Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment
- 2) **Price Adjustments** - the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) – See Note
 - Temporary Adjustment (Rider G)
 - Interim Adjustment (Rider J)
 - Short Term Adjustment (Rider K)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the Cell References in the Attached Table 3.

**Commercial/Industrial Greater than 5,000 kVA Totalized
Distribution-Connected
(2024 RATE)**

Price Schedule SAS-CST21

Effective: January 1, 2024

- This rate is not available to new services.
- For System Access Service, single or three-phase, that have a totalized maximum demand of greater than or equal to 5,000 kVA in the previous year, for all Points of Service throughout the territory served by the Company from the Alberta Interconnected System. The Point of Service must be equipped with interval data metering.
-
- Each site under this rate is required to enter into an Electric Service Agreement with EDTI.

Price

- Charges for service in any one billing day shall be the sum of the Capacity Charge, Energy Charge, Demand Charge, OSS Charge, Fixed POD Daily Charge and Operating Reserve Charges, determined for each individual Point of Service:

	Capacity Charge (per kW of billing demand per Day)	Energy Charge (per kWh)	Operating Reserve (% x kWh delivered during each hour x Applicable Pool Price during each hour)	OSS Charge (per kW per Day)	Fixed Point of Delivery Daily Charge	Demand Charge (per kW of peak metered demand per Day)
Transmission	SAS-CST21-3* \$0.18280	SAS-CST21-4* \$0.00227	SAS-CST21-5* 5.05%	SAS-CST21-6* \$0.00176	SAS-CST21-7* \$49.44	SAS-CST21-8* \$0.36808

- **Billing demand** shall be the higher of:
 - a) The highest metered demand during the billing period;
 - b) 90% of the highest metered demand in the 24-month period including and ending with the billing period;
 - c) the estimated demand;
 - d) 90% of the Transmission Contract Demand (TCD);
 - e) 50 kilowatts.

- The Peak Metered Demand is the highest metered demand in the billing period.

**Commercial/Industrial Greater than 5,000 kVA Totalized
Distribution-Connected
(2024 RATE)**

Price Schedule SAS-CST21 (Continued)

Application

- 1) **Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment
- 2) **Price Adjustments** - the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) – See Note
 - Temporary Adjustment (Rider G)
 - Interim Adjustment (Rider J)
 - Short Term Adjustment (Rider K)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the Cell References in the Attached Table 3.

Direct Transmission-Connected (2024 RATE)

Price Schedule SAS-DC

Effective: January 1, 2024

- For System Access Service, single or three-phase, for all Points of Service throughout the territory served by the Company from the Alberta Interconnected System, that are directly connected to a transmission substation, and do not make any use of System facilities owned by EPCOR System.
- The Point of Service must be equipped with interval data metering.

Price

- Charges for service in any one billing day shall be the sum of the Energy Charge, Demand Charge, OSS Charge and Operating Reserve Charges, determined for each individual Point of Service:

Transmission	The applicable rate(s) of the Alberta Electric System Operator Tariff
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- **Total charges from the AESO for each Point of Delivery applicable to sites on this rate will be flowed through to such sites.**

Application

1) **Price Adjustments** - the following price adjustments (riders) may apply:

- Local Access Fees (Rider LAF) – See Note
- Temporary Adjustment (Rider G)
- Interim Adjustment (Rider J)
- Short Term Adjustment (Rider K)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the Cell References in the Attached Table 3.

GENERATOR INTERCONNECTION

Distribution-Connected (2024 RATE)

Price Schedule SAS-DGEN

Effective: January 1, 2024

- For Points of Service served by the Company from the Alberta Interconnected System, with on-site generating equipment connected to the System, which may be used to supply load at the same site.
- For interconnection of the generator to the Distribution System
- To charge Generators if the Point of Delivery attracts STS charges from the AESO
- The Point of Service must be equipped with bi-directional interval data metering, for both supply and demand, the cost of which will be in addition to the charges under this rate.

Price

- Charges for service in any one billing day shall be the sum of the STS charges from the AESO:

Capital Recovery Charges:

- The cost of the Incremental Interconnection Facilities will be determined as set out in Section 9.4 of the Terms and Conditions for System Service Connections. The total amount will be collected from the customer in accordance with Section 9.5 of the Terms and Conditions for System Service Connections. A contract will be arranged between the customer and the Company, specifying the contract term and the monthly amount, which will be calculated using the Company's Rate of Return and Depreciation in effect at the commencement of the contract term.
- The Generating customer will be required to pay all replacement costs for incremental facilities as per Section 9.4 of the Terms and Conditions for System Service Connections.

Application

- 1) Price Adjustments** - the following price adjustments (riders) may apply:

Local Access Fees (Rider LAF) – See Note
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)
Short Term Adjustment (Rider K)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

STREET LIGHTING SERVICE (2024 RATE)

Price Schedule SAS-SL

Effective: January 1, 2024

- To the Retailer for services owned by the City of Edmonton for Street Lighting Service

Price

- Charges for service in any one billing month are the sum of the Demand Charges.

	Demand Charge (per kW per Day)
Transmission	SAS-SL1* \$0.21930

- Billing demand for the Transmission charges shall be 90% of the highest metered demand in the 12-month period including and ending with the billing period.

Application

- 1) **Price Adjustments** – the following price adjustments (riders) may apply:

- Local Access Fees (Rider LAF) – See note
- Temporary Adjustment (Rider G)
- Interim Adjustment (Rider J)
- Short Term Adjustment (Rider K)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the Cell References in the Attached Table 3.

**Traffic Control
(2024 RATE)**

Price Schedule SAS-TL

Effective: January 1, 2024

- For services owned by the City of Edmonton for Traffic Lights and other Traffic Control Service.

Price

- Charges for service in any one billing month are the sum of the Demand Charges.

	Demand Charge (per kW per Day)
Transmission	SAS-TL1* \$0.82388

- Billing demand for the Transmission charges shall be 90% of the highest metered demand in the 12-month period including and ending with the billing period.

Application

1) **Price Adjustments** – the following price adjustments (riders) may apply:

- Local Access Fees (Rider LAF) – See Note
- Temporary Adjustment (Rider G)
- Interim Adjustment (Rider J)
- Short Term Adjustment (Rider K)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the Cell References in the Attached Table 3.

**Security Lighting Service
(2024 RATE)**

Price Schedule SAS-SEL

Effective: January 1, 2024

- For existing unmetered Security Light Service. This rate is not available to new services.

Price

- Charges for service in any one billing month are the sum of the Demand Charges, determined for each individual Point of Service.

	Demand Charge (per kW per Day)
Transmission	SAS-SEL1* \$0.20985

- Billing demand for the Transmission charges shall be 90% of the highest metered demand in the 12-month period including and ending with the billing period.

Application

1) **Price Adjustments** – the following price adjustments (riders) may apply:

- Local Access Fees (Rider LAF) – See Note
- Temporary Adjustment (Rider G)
- Interim Adjustment (Rider J)
- Short Term Adjustment (Rider K)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the Cell References in the Attached Table 3.

<h2 style="margin: 0;">Lane Lighting Service (2024 RATE)</h2>

Price Schedule SAS-LL

Effective: January 1, 2024

- For the services owned by the City of Edmonton for Lane Lights.

Price

- Charges for service in any one billing month are the sum of the Demand Charges.

	Demand Charge (per kW per Day)
Transmission	SAS-LL1* \$0.24207

- Billing demand for the Transmission charges shall be 90% of the highest metered demand in the 12-month period including and ending with the billing period.

Application

- Price Adjustments** – the following price adjustments (riders) may apply:

Local Access Fees (Rider LAF)- See Note
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)
Short Term Adjustment (Rider K)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the Cell References in the Attached Table 3.

TEMPORARY ADJUSTMENT

Rider G - Balancing Pool Rider

Effective: January 1, 2024

- Applicable to all customers, at points of service, throughout the territory served by the Company for energy consumption.
- Current Rider G rates are available on EPCOR's website:
<https://www.epcor.com/products-services/power/rates-tariffs-fees/Pages/power-tariffs-terms-and-conditions-edmonton.aspx>

Rate Schedule	Energy Charge	Demand Charge per KW or KVA per Day	OSS Charge	Operating Reserve
SAS-R	N/A	N/A	N/A	N/A
SAS-SC	N/A	N/A	N/A	N/A
SAS-MC	N/A	N/A	N/A	N/A
SAS-TOU	N/A	N/A	N/A	N/A
SAS-TOUP	N/A	N/A	N/A	N/A
SAS-CS	N/A	N/A	N/A	N/A
SAS CST	N/A	N/A	N/A	N/A
SAS-DC	N/A	N/A	N/A	N/A
SAS-DGEN	N/A	N/A	N/A	N/A
SAS-SL	N/A	N/A	N/A	N/A
SAS-TL	N/A	N/A	N/A	N/A
SAS-SEL	N/A	N/A	N/A	N/A
SAS-LL	N/A	N/A	N/A	N/A

Note: Rider G does not apply to Rider LAF and Rider J.

INTERIM ADJUSTMENT

Rider J - SAS True-Up Rider

Effective: January 1, 2024

- Applies to all electric service throughout the territory served by the Company when a charge or refund is approved by the AUC.
- Current Rider J rates are available on EPCOR’s website:
<https://www.epcor.com/products-services/power/rates-tariffs-fees/Pages/power-tariffs-terms-and-conditions-edmonton.aspx>

Rate Schedule	Energy Charge	Demand Charge per KW or KVA per Day	OSS Charge	Operating Reserve
SAS-R	N/A	N/A	N/A	N/A
SAS-SC	N/A	N/A	N/A	N/A
SAS-MC	N/A	N/A	N/A	N/A
SAS-TOU	N/A	N/A	N/A	N/A
SAS-TOUP	N/A	N/A	N/A	N/A
SAS-CS	N/A	N/A	N/A	N/A
SAS-CST	N/A	N/A	N/A	N/A
SAS-DC	N/A	N/A	N/A	N/A
SAS-DGEN	N/A	N/A	N/A	N/A
SAS-SL	N/A	N/A	N/A	N/A
SAS-TL	N/A	N/A	N/A	N/A
SAS-SEL	N/A	N/A	N/A	N/A
SAS-LL	N/A	N/A	N/A	N/A

SHORT-TERM ADJUSTMENT

Rider K - Transmission Charge Deferral Account True-Up Rider Effective: January 1, 2024

- Applies to all electric service throughout the territory served by the Company when a charge or refund is approved by the AUC.
- Current Rider K rates are available on EPCOR’s website:
<https://www.epcor.com/products-services/power/rates-tariffs-fees/Pages/power-tariffs-terms-and-conditions-edmonton.aspx>

Rate Schedule	Energy Charge	Demand Charge per KW or KVA per Day	OSS Charge	Operating Reserve
SAS-R	-	N/A	N/A	N/A
SAS-SC	-	N/A	N/A	N/A
SAS-MC	-	N/A	N/A	N/A
SAS-TOU	-	N/A	N/A	N/A
SAS-TOUP	-	N/A	N/A	N/A
SAS-CS	-	N/A	N/A	N/A
SAS-CST	-	N/A	N/A	N/A
SAS-DC	-	N/A	N/A	N/A
SAS-DGEN	-	N/A	N/A	N/A
SAS-SL	-	N/A	N/A	N/A
SAS-TL	-	N/A	N/A	N/A
SAS-SEL	-	N/A	N/A	N/A
SAS-LL	-	N/A	N/A	N/A

**Table 3: EDTI's 2024 System Access Service Rate Schedules
(2024 RATE)**

Rate Class	Cell Reference	Value	Description
Residential	SAS-R1	\$0.03907	/ kWh of Energy Charge
Commercial/ Industrial Service <50 kVA	SAS-SC1	\$0.03951	/ kWh of Energy Charge
Commercial/ Industrial Service 50 kVA to Less Than 150 kVA	SAS-MC1	\$0.09674	/kVA/day of Capacity Charge
Commercial/ Industrial Service 50 kVA to Less Than 150 kVA	SAS-MC2	\$0.00714	/ kWh of Energy Charge
Commercial/ Industrial Service 50 kVA to Less Than 150 kVA	SAS-MC3	\$0.20119	/kVA/day of Demand Charge
150 to 5000 kVA (Secondary)	SAS-TOU1	\$0.00233	/ kWh of Energy Charge
150 to 5000 kVA (Secondary)	SAS-TOU2	\$0.14205	/kW/day of Capacity Charge
150 to 5000 kVA (Secondary)	SAS-TOU3	\$0.00130	/kW/day of Other System Support Charge
150 to 5000 kVA (Secondary)	SAS-TOU4	5.18%	Operating Reserve Charge (Total Energy x OR% x Pool Price)
151 to 5000 kVA (Secondary)	SAS-TOU5	\$0.28158	/kW/day of Demand Charge
150 to 5000 kVA (Primary)	SAS-TOUP1	\$0.00231	/ kWh of Energy Charge
150 to 5000 kVA (Primary)	SAS-TOUP2	\$0.13351	/kW/day of Capacity Charge
150 to 5000 kVA (Primary)	SAS-TOUP3	\$0.00122	/kW/day of Other System Support Charge
150 to 5000 kVA (Primary)	SAS-TOUP4	5.11%	Operating Reserve Charge (Total Energy x OR% x Pool Price)
151 to 5000 kVA (Primary)	SAS-TOUP5	\$0.29107	/kW/day of Demand Charge
> 5000 kVA	SAS-CS1	\$0.00228	/ kWh of Energy Charge
> 5000 kVA	SAS-CS2	\$0.11754	/kW/day of Capacity Charge
> 5000 kVA	SAS-CS3	\$0.00107	/kW/day of Other System Support Charge
> 5000 kVA	SAS-CS4	5.06%	Operating Reserve Charge (Total Energy x OR% x Pool Price)
> 5000 kVA	SAS-CS5	\$0.28092	/kW/day of Demand Charge
CST	SAS-CST3	\$0.20440	/kW/day of Capacity Charge
CST	SAS-CST4	\$0.00227	/ kWh of Energy Charge
CST	SAS-CST5	5.06%	Operating Reserve Charge (Total Energy x OR% x Pool Price)
CST	SAS-CST6	\$0.00147	/kW/day of Other System Support Charge
CST	SAS-CST7	\$378.59	Daily Charge Multiplied by POD Percentage
CST	SAS-CST8	\$0.23818	/kW/day of Demand Charge
CST21	SAS-CST21-3	\$0.18280	/kW/day of Capacity Charge
CST21	SAS-CST21-4	\$0.00227	/ kWh of Energy Charge
CST21	SAS-CST21-5	5.05%	Operating Reserve Charge (Total Energy x OR% x Pool Price)
CST21	SAS-CST21-6	\$0.00176	/kW/day of Other System Support Charge
CST21	SAS-CST21-7	\$49.44	Daily Charge Multiplied by POD Percentage

Rate Class	Cell Reference	Value	Description
CST21	SAS-CST21-8	\$0.36808	/kW/day of Demand Charge
Direct Connects to AESO	SAS-DC1	Flowthrough	/ kWh of Energy Charge
Direct Connects to AESO	SAS-DC2	Flowthrough	/kW/day of Demand Charge
Direct Connects to AESO	SAS-DC3	Flowthrough	/kW/day of Other System Support Charge
Direct Connects to AESO	SAS-DC4	Flowthrough	Pool Price Charge (Total Energy)
Direct Connects to AESO	SAS-DC5	Flowthrough	Fixed Point of Delivery Daily Charge Multiplied by applicable Substation Fraction
Photo Eye (Street Lights)	SAS-SL1	\$0.21930	/kW/day of Demand Charge
Continuous Operating Load	SAS-TL1	\$0.82388	/kW/day of Demand Charge
Photo Eye (Security Lights)	SAS-SEL1	\$0.20985	/kW/day of Demand Charge
Photo Eye (Lane Lights)	SAS-LL1	\$0.24207	/kW/day of Demand Charge

Table 4: EDTI’s 2024 Customer Specific Loss Factor and Operating Reserve Percentage

Rate Class	Cell Reference	CS Loss Factor	SAS-CS4	Description
> 5000 kW - Primary	CS20	0.16%	5.06%	Specific Distribution Loss Factor - CS20
> 5000 kW - Primary	CS21	0.35%	5.05%	Specific Distribution Loss Factor - CS21
> 5000 kW - Primary	CS22	1.35%	5.12%	Specific Distribution Loss Factor - CS22
> 5000 kW - Primary	CS23	0.18%	5.06%	Specific Distribution Loss Factor - CS23
> 5000 kW - Primary	CS24	0.09%	5.05%	Specific Distribution Loss Factor - CS24
> 5000 kW - Primary	CS25	0.20%	5.06%	Specific Distribution Loss Factor - CS25
> 5000 kW - Primary	CS26	1.44%	5.12%	Specific Distribution Loss Factor - CS26
> 5000 kW - Primary	CS27	0.20%	5.06%	Specific Distribution Loss Factor - CS27
> 5000 kW - Primary	CS28	0.43%	5.07%	Specific Distribution Loss Factor - CS28
> 5000 kW - Primary	CS29	0.38%	5.07%	Specific Distribution Loss Factor - CS29
> 5000 kW - Primary	CS30	0.01%	5.05%	Specific Distribution Loss Factor - CS30
> 5000 kW - Primary	CS31	0.18%	5.06%	Specific Distribution Loss Factor - CS31
> 5000 kW - Primary	CS32	0.19%	5.06%	Specific Distribution Loss Factor - CS32
> 5000 kW - Primary	CS33	1.37%	5.12%	Specific Distribution Loss Factor - CS33
> 5000 kW - Primary	CS34	0.10%	5.06%	Specific Distribution Loss Factor - CS34
> 5000 kW - Primary	CS35	0.30%	5.07%	Specific Distribution Loss Factor - CS35
> 5000 kW - Primary	CS37	0.00%	5.05%	Specific Distribution Loss Factor - CS37
> 5000 kW - Primary	CS38	0.12%	5.06%	Specific Distribution Loss Factor - CS38
> 5000 kW - Primary	CS39	0.72%	5.09%	Specific Distribution Loss Factor - CS39
> 5000 kW - Primary	CS40	1.27%	5.11%	Specific Distribution Loss Factor - CS40
> 5000 kW - Primary	CS42	0.57%	5.08%	Specific Distribution Loss Factor - CS42
> 5000 kW - Primary	CS43	0.51%	5.08%	Specific Distribution Loss Factor - CS43

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> 5000 kW - Primary	CS44	0.47%	5.07%	Specific Distribution Loss Factor - CS44
> 5000 kW - Primary	CS46	0.57%	5.08%	Specific Distribution Loss Factor - CS46
> 5000 kW - Primary	CS48	0.93%	5.10%	Specific Distribution Loss Factor - CS48
> 5000 kW - Primary	CS49	1.04%	5.10%	Specific Distribution Loss Factor - CS49

Notes: Based on AESO Proposed 2024 ISO Tariff Application in proceeding 28627, Exhibit 28627-X0007.01